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31 August 2015

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Accounting for a subject right
Omagine LLC

If you require any clarification or further information, please do not hesitate to contact Blaise Denner on +971 4 3043 067 or Habib Soufane Hamdard on +971 4 3043 512.

This report has been prepared based on the facts and circumstances discussed with Omagine's management. We highlight that our accounting principles herein could be impacted by changes in these facts and circumstances.

We draw your attention to additional matters in relation to the scope of our engagement which are set out in Appendix 1.

A copy of this report may be made available in its entirety to Omagine's legal and other professional advisors provided it is made clear to such recipients that we accept no responsibility to them in respect thereof (whether in contract, tort (including negligence), or otherwise). This report must not be made available or copied in whole or in part to any other person without PwC's express written permission.

The terms of our engagement letter dated 24 June 2015. It is intended that solely for your use and should not be relied upon by any other person.

Our work has been performed and the paper prepared in accordance with International Reporting Standards ("IFRS").

"Company" in connection with the development and the operation of an integrated residential and tourism complex (the "Project") by the Company in the Sultanate of Oman ("Oman"), under the International Project Rights) obtained by Omagine LLC ("Omagine", or the "Project Rights") in connection with the development and the operation of a suitable and other rights (the "Proprietary accounting treatment of a

Important notice

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Key areas of analysis

- This paper considers the following key questions:

What is the nature of the contribution that has been provided to the Company?

- The rights granted to the Company under both the DA and the UA should be considered collectively – being the “Project Rights”.

What is the accounting treatment by the Company for the scope of its rights? It is assumed that in doing so, His Majesty is providing through a grant from the Government of Oman.

What is the accounting treatment by the Company for the rights issued to RCA (the accounting “Credit Party”) in exchange for the Project Rights?

- The Arrangement appears to meet the definition of an IFRS 2 equity-settled share-based payment transaction, on the basis that the Company will issue shares to RCA in exchange for the services provided by the Company to the Project.
- According to the Company, the Project Rights at fair value and recognise a direct correspondence increase in equity – i.e. value and recognise a direct correspondence increase in share premium/other.
- To the extent these assumptions are not valid, then the accounting treatment outlined in this paper shall no longer apply and will be required to be revised. We note any such change in assumptions could restrict the ability of the Company to recognise an asset, or impact the amount at which any asset is recorded.

- Given the current early stage of the Project, there will invariably be an element of risk attached to the ultimate viability of the Project. This accounting analysis has been based on a number of key assumptions provided by management, as outlined in Section 3, that we have not verified. Two such key assumptions include
- managements view that the Project is commercially and financially viable and that fair value of the Project right is OMR 277m.
- To the extent these assumptions are not valid, then the accounting treatment outlined in this paper shall no longer apply and will be required to be revised. We note any such change in assumptions could restrict the ability of the Company to recognise an asset, or impact the amount at which any asset is recorded.

Background

- These Project Rights have been provided to Omagline in exchange for the issuance of shares in the Company to the Office of Royal Court Affairs (“RCA”), who manages the personal assets of His Majesty Sultan Qaboos bin Said, the ruler of Oman (“His Majesty”, “Arrangement”).
- Omagline has been provided with the Project Rights in a separate agreement (the “UA”) and a development agreement (the “DA”). Project, these rights have been provided through a unitary arrangement. These rights have been provided through a unitary arrangement. The nature of the contribution that has been provided to the Company is that it has been provided through a grant from the Government of Oman.

Key management assumptions

- Given the current early stage of the Project, there will invariably be an element of risk attached to the ultimate viability of the Project. This accounting analysis has been based on a number of key assumptions provided by management, as outlined in Section 3, that we have not verified. Two such key assumptions include
- managements view that the Project is commercially and financially viable and that fair value of the Project right is OMR 277m.
- To the extent these assumptions are not valid, then the accounting treatment outlined in this paper shall no longer apply and will be required to be revised. We note any such change in assumptions could restrict the ability of the Company to recognise an asset, or impact the amount at which any asset is recorded.

- Given land has an indefinite useful life, it is in practice uncommon for a lease in respect of the Infrastructure Area.
- The Project Rights appear to provide the Company with a right of use over the Infrastructure Area – this would suggest the existence of a lease in respect of the Infrastructure Area.
- This paper considers the Project Rights held by the Company over the following two areas:
 - i. Right to Sell Area (as referred to in this Paper) – relating to rights over areas that can be developed as residential and commercial property and then either sold on a piecemeal basis or held title or leased to third parties, and
 - ii. Rights over remaining areas, referred to in this Paper as the Infrastructure Area. These rights include the building of general infrastructure, landscaping, roads, mains, etc. The infrastructure to be sold on a piecemeal basis.

Treatment of the Infrastructure Area

Project Rights do not enable the individual components of this general infrastructure, landscaping, roads, mains, etc. The Infrastructure Area shall effectively relate to a portion of the annual lease payment as an income statement expense. Under operating lease principles of IAS 17, the Company shall recognise an annual lease payment as an income statement expense. This lease payment shall effectively relate to a portion of the annual lease that relates to the Infrastructure Area.

- The Right to Sell Area meets the definition of an asset to be recorded at its fair value (assumed to be OMR 277m) in the Company's balance sheet.

- Management should consider which asset categorisation most appropriately represents the current status and intention of relevant portions of the Right to Sell Area. Accordingly, different asset categories may be appropriate for different assets of the Right to Sell Area.
- In Section 4.3, we outline the key criteria for the potential alternative day one asset categorisations of the Right to Sell Area.

Treatment of the Infrastructure Area

Key areas of analysis

What is the accounting treatment by the Company for the Project Rights (the accounting "Debt Entity")?

- The Project Rights appear to provide the Company with a right of use over the Infrastructure Area – this would suggest the existence of a lease in respect of the Infrastructure Area.
- This paper considers the Project Rights held by the Company over the following two areas:
 - i. Right to Sell Area (as referred to in this Paper) – relating to rights over areas that can be developed as residential and commercial property and then either sold on a piecemeal basis or held title or leased to third parties, and
 - ii. Rights over remaining areas, referred to in this Paper as the Infrastructure Area. These rights include the building of general infrastructure, landscaping, roads, mains, etc. The Infrastructure Area shall effectively relate to a portion of the annual lease that relates to the Infrastructure Area.
- The Right to Sell Area meets the definition of an asset to be recorded at its fair value (assumed to be OMR 277m) in the Company's balance sheet.
- Management should consider which asset categorisation most appropriately represents the current status and intention of relevant portions of the Right to Sell Area. Accordingly, different asset categories may be appropriate for different assets of the Right to Sell Area.
- In Section 4.3, we outline the key criteria for the potential alternative day one asset categorisations of the Right to Sell Area.

Executive summary (2 of 2)

- In relation to the fourth capital increase under (iii), we understand that:
- RCA has first transferred the Land to the Government, represented by the Ministry of Tourism, in order to facilitate the distribution of the Usurpuct Right to the Company;
- The Company shall, in accordance with the requirements of the shareholders Agreement, sign with the Government (ii) a development agreement (the "DA"), which shall set the framework for the Company to develop the Project and (iii) a usufruct agreement (the "UUA"), which shall form part of the DA and grant to the Company the usufruct right over the Land. The DA was signed on 2 October 2014 and the UUA was signed on 1 July 2015 and registered on 2 July 2015; and
- The fourth capital increase is complete, whereas the third capital increase shall be undertaken afterwards.
- The intended target group structure after all four of the share capital increases to OMA, RGA, Consolidated Contractors Company Co., Oman and second cash capital increases through the issuance of new shares to OMA, RGA, Consolidated Contractors Company Co., Oman and Construction Company S.A. (which shall act as the company for the Project), together

- In relation to the fourth capital measure under (iii), we understand

In relation to the fourth capital measure under (iii), we understand

• In relation to the tourism capital increase under (iii), we understand that:

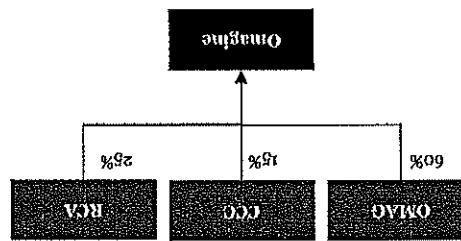
- RCA has first transferred the Land to the Government, represented by the Ministry of Tourism, in order to facilitate the contribution of the Tourism Right to the Company;
- The Company shall, in accordance with the requirements of the shareholders' Agreement, sign with the Government (i) a framework for the Company to develop the Project and (ii) a usufruct agreement ("DA"), which shall set the usufruct of the DA as of 2015 and registered on 2 July 2015; and
- The fourth capital increase is completed, whereas the third capital increase shall be undertaken afterwards.

• The intended target group structure after all four of the share capital increases is outlined below.

RCA	OIVAG	COCO	OMAG	25%	15%	60%	25%	15%	60%	OMAG
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• The third cash capital increase through the issuance of new shares solely to RCA and COCC, at a value of OMR 36.17 per share, and to RCA, against the contribution in kind by RCA, via the Government of the Submarate of Oman (the "Government"), of the Project Rights over a 1 million square meters plot of land to RCA, although the issuance of shares solely to RCA, against the contribution in kind by RCA, via the Government of the Submarate of Oman (the "Government"), of the Project Rights over a 1 million square meters plot of land (the "Land").

• The table on the next page summarizes the number of shares and value for each share capital increase.



• (the "Land").

Governments of the Sultanate of Oman ("the Government"), of the Project Rights over a 1 million square meters plot of land

iii. A fourth capital increase, through the issuance of shares solely to RCA, against the contribution in kind by RCA, via the

A third class option includes the right to nominate one director to the board, solely to RCA and CEC, at a value of OMR 36,17 per share; and

A third cash capital increase through the issuance of new shares already completed.

"CCC"), These two separate measures shall be undertaken at the nominal value of OMR 0.1 per share. We understand this Step is

LLC and Consolidated Contractors Company S.A. (which shall act as the construction company for the Project, together

- A first and second cash capital increases through the issuance of new shares to OMAG, RGA, Consolidated Contractors Co., Omani

it was agreed that the following steps shall be undertaken:

office space and additional ancillary items.

The Project is an integrated residential and touristic project and will entail the construction of residential units (villas and apartments).

Purposes of developing, owing and operating the Project in Oman.

Magazine was initially incorporated by Magazine Inc. and its wholly-owned subsidiary.

• **Background**

Background and scope (1 of 3)

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Summary of the number of Omaghme shares and their value under each capital increase**Background and scope (2 of 3)**

OMAG	RGA	CCC	Total	Cash	Number of shares	Number of shares	Number of shares	OMR	Observations
200,000	-	-	200,000	200,000	In accordance with the Shareholders Agreement, these cash subscriptions have been undertaken at the nominal value of OMR 0.1 per share.	210,000	210,000	210,000	1st capital increase - cash
376,000	376,000	376,000	752,000	2,100,000	cash subscriptions have been undertaken at the nominal value of OMR 0.1 per share.	2,100,000	2,100,000	2,100,000	2nd capital increase - cash
200,000	-	-	200,000	200,000	In accordance with the Shareholders Agreement, these cash subscriptions have been undertaken at the nominal value of OMR 0.1 per share.	210,000	210,000	210,000	3rd capital increase - cash
3,000,000	686,650	750,000	4,436,650	26,628,125	The accordance with the Shareholders Agreement, this cash subscription shall be undertaken at a value of OMR 36.2 per share.	26,628,125	26,628,125	26,628,125	Shareholder rights
-	-	663,750	-	663,750	The Shareholders Agreement does not provide any value for this subscription, but states that it shall be based on an independent valuation. Management has assumed a value of the Dstifutet Right of OMR 277m based on external valuation exercises undertaken.	-	-	-	4th capital increase - in kind
3,000,000	1,250,000	750,000	5,000,000	26,988,125	Note: the number of shares attributed to each shareholder under the various share capital increases has been determined and agreed by the shareholders to achieve a target shareholding structure based on the implied value of each shareholder's contribution.	26,988,125	26,988,125	26,988,125	Close position

OMAG	RGA	CCC	Total	Cash	Number of shares	Number of shares	Number of shares	OMR	Observations
200,000	-	-	200,000	200,000	In accordance with the Shareholders Agreement, these cash subscriptions have been undertaken at the nominal value of OMR 0.1 per share.	210,000	210,000	210,000	1st capital increase - cash
376,000	376,000	376,000	752,000	2,100,000	cash subscriptions have been undertaken at the nominal value of OMR 0.1 per share.	2,100,000	2,100,000	2,100,000	2nd capital increase - cash
200,000	-	-	200,000	200,000	In accordance with the Shareholders Agreement, these cash subscriptions have been undertaken at the nominal value of OMR 0.1 per share.	210,000	210,000	210,000	3rd capital increase - cash
3,000,000	686,650	750,000	4,436,650	26,628,125	The accordance with the Shareholders Agreement, this cash subscription shall be undertaken at a value of OMR 36.2 per share.	26,628,125	26,628,125	26,628,125	Shareholder rights
-	-	663,750	-	663,750	The Shareholders Agreement does not provide any value for this subscription, but states that it shall be based on an independent valuation. Management has assumed a value of the Dstifutet Right of OMR 277m based on external valuation exercises undertaken.	-	-	-	4th capital increase - in kind
3,000,000	1,250,000	750,000	5,000,000	26,988,125	Note: the number of shares attributed to each shareholder under the various share capital increases has been determined and agreed by the shareholders to achieve a target shareholding structure based on the implied value of each shareholder's contribution.	26,988,125	26,988,125	26,988,125	Close position

Key terms of the DA

- You are seeking to understand the basis of accounting for the contributions, with a wide range of rights in relation to the Project (the conditions, Company under the IFRS framework).
- The DA provides the Company, subject to certain terms and conditions, with a wide range of rights in relation to the Project (the contributions, Company under the IFRS framework).
- A sufficient right over the Land for a period of 50 years.
- The paper considers the following key accounting questions:
- Section 4.1: Considering the nature of the contribution to the Company.
- Section 4.2: Accounting treatment for the shares issued to RGA (the accounting Credit Entity); and
- Section 4.3: Accounting treatment for the Project Rights (the accounting Debit Entity).
- The right to develop the Land for the purposes of the Project.
- The right to grant licences to third parties to undertake commercial activities within the Project;
- The right to lease or utilise any part of the Land and the right to sell as a freehold title any developed part of the Land, provided that the coverage of the development shall not exceed 30% of the Land, of which a maximum 50% of the development shall be sold as a freehold title any developed part of the Land, provided that the coverage of the development shall not exceed 30% of the Land, of which a maximum 50% of the development shall be sold for tourism purposes (this being the "Right to Sell Area"); and
- The right to levy fees to third parties who have been granted certain rights in relation to the Project.
- The Company shall make a one off payment to the Ministry of Housing an amount of OMR 25 per square meter (increased by 6% annually) for each freehold title sold to a third party.

Background and scope (3 of 3)

Key assumptions

- Given the current early stage of the Project there will invariably be an element of risk attached to the ultimate viability of the Project. This accounting analysis has been based on the below assumptions that have been provided by management. To the extent the ultimate treatment outlined in this paper shall no longer apply and will require to be revisited. We note any such change in assumptions could restrict the ability of the Company to recognise an asset, or the amount at which any asset is recorded.
- Scope exclusions
 - This paper does not consider the tax legal, and regulatory implications of the Project.
 - Any review or commentary on the external valuations undertaken in relation to the Project, this paper assumes the scope of this engagement is OMR 277m provided by management.
 - Our accounting analysis was based on the following key documents and subsequent discussions with management to confirm our understanding in a number of areas:
 - i. The Development Agreement entitled "Omaghia DA - Final v.61 add date" and dated 2 October 2014;
 - ii. The Usufruct Agreement entitled "Usufruct Agreement Registration with MOH" dated 2 July 2015; and
 - iii. The executed version of the Shareholders Agreement entitled "SHA April 20, 2011 - Executed" and dated 20 April 2011.
- Management have determined that the fair value of the Project Rights is OMR 277m, based on three external independent valuations performed by DIZ, JIL and Savills. We understand these valuations have applied a residual value to the Project Rights. This approach considers the market value of the Project Rights from a market participants perspective, and relies on assumptions made regarding the different variables of costs, revenues, finance, timeframe and risk. As noted opposite we have not reviewed the appropriateness of these valuation approaches, methodologies or calculations.

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Accounting analysis

4 Accounting analysis

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Considering the nature of the contribution to the Company (1 of 2)

Given the key rights and obligations for the Project are effectively spread across various agreements, it is necessary to consider the following questions:

- 1) Should the rights granted by the UA and the other rights granted by the DA be considered together?
- 2) Have the relevant rights considered under (1) above been contributed by His Majesty in his personal capacity or by the Government?
- 3) Should the rights granted by the UA and the other rights associated with the Land (being the DA and the UA) be separated with the relevant rights considered under (1) above being the DA and the UA?
- The only reason why the Company entered into two separate agreements with the Government in relation to the rights associated with the Land and (being the DA) is to comply with the registration of these contracts associated with the relevant authorities, as opposed to being driven by commercial reasons.
- Based on the above, it appears that the rights granted to the Company under both the UA and the DA should be considered together for the purposes of assessing their compatibility under the DA.
- Based on the above, it appears that the rights granted to the Company under both the UA and the DA should be considered together for the purposes of assessing their compatibility under the DA.
- The UA is an integral part of the DA. In case of conflict between the UA and the DA, the DA shall prevail;
- With this regard, we note the following:
 - As outlined in Section 2, a number of rights have been granted to the Company through two separate agreements, the UA and the DA.
 - The UA is an integral part of the DA. In case of conflict between the UA and the DA, the DA shall prevail;
 - The UA and the DA are both entered into by the same parties; entered into in contemplation of each other; and
 - The UA and the DA both relate to the same project and were entered into in contemplation of each other; and
 - The UA does not appear to include extensive details about the rights provided under the DA that suffice a company under the DA.

- We also understand from management:

Given the key rights and obligations for the Project are effectively spread across various agreements, it is necessary to consider the following questions:

- 1) Should the rights granted by the UA and the other rights granted by the DA be considered together?
- 2) Have the relevant rights considered under (1) above been contributed by His Majesty in his personal capacity or by the Government?
- 3) Should the rights granted by the UA and the other rights associated with the Land (being the DA and the UA) be separated with the relevant rights considered under (1) above being the DA and the UA?
- The only reason why the Company entered into two separate agreements with the Government in relation to the rights associated with the Land and (being the DA) is to comply with the registration of these contracts associated with the relevant authorities, as opposed to being driven by commercial reasons.
- Based on the above, it appears that the rights granted to the Company under both the UA and the DA should be considered together for the purposes of assessing their compatibility under the DA.
- Based on the above, it appears that the rights granted to the Company under both the UA and the DA should be considered together for the purposes of assessing their compatibility under the DA.
- The UA is an integral part of the DA. In case of conflict between the UA and the DA, the DA shall prevail;
- With this regard, we note the following:
 - As outlined in Section 2, a number of rights have been granted to the Company through two separate agreements, the UA and the DA.
 - The UA is an integral part of the DA. In case of conflict between the UA and the DA, the DA shall prevail;
 - The UA and the DA are both entered into by the same parties; entered into in contemplation of each other; and
 - The UA and the DA both relate to the same project and were entered into in contemplation of each other; and
 - The UA does not appear to include extensive details about the rights provided under the DA that suffice a company under the DA.

2) Have the Project Rights been contributed by His Majesty in this personal capacity or by the Government or Oman?

- On the above basis, it appears that the Projects Rights, albeit granted to the Company through the execution of agreements with the Government, constitute a substance a contribution by RCA against the issuance of shares by the Company.
- As previously noted, the Project Rights are granted to the Company through an agreement signed between the Company and the Government, whereas we understand the substance is that these Project Rights have been contributed by His Majesty in his personal capacity through RCA. As noted under the key assumption, RCA manages the personal assets of His Majesty and does not act on behalf of the Government.
- As outlined in Section 2, we understand that:
 - The Land was originally owned by RCA;
 - RCA has first transferred the Land to the Government,
 - represented by the Ministry of Tourism, in order to facilitate the contribution of the Project Rights to the Company.
- The accounting analysis undertaken in the following sections is based on this assumption.

• Based on the above it appears that the Project Rights

- (being a combination of the rights granted to the Company through both the UA and the DA) have been contributed by His Majesty (through RCA) in his personal capacity to the Company.
- The accounting analysis undertaken in the following sections is based on this assumption.

• The above appears to be aligned with the following clause included in the Shareholders Agreement (as part of Exhibit D; RCA

- *"g. The Company further acknowledges and agrees that the grant of Subsidiary Agreement" which grants the Company extensive rights over the "Exisiting Land"*
- *"and agrees that the Exisiting Land is being provided by RCA to the Company via an agreement with the Government (the "Subsidiary Agreement") which grants the Company hereby acknowledgement of the "Exisiting Land" to the Company."*

Considering the nature of the contribution to the Company (2 of 2)

Purpose of sections 4.2 and 4.3

Key accounting implications of the Arrangement being within the scope of IFRS 2

- In order to determine the appropriate accounting treatment for the contribution by RCA of the Project Rights to the Company, it will be necessary to consider the following two questions:
- 1) What is the accounting treatment for the shares issued to RCA (the accounting “Debt Entity”)?
- 2) What is the accounting treatment for the Project Rights (the accounting “Credit Entity”)?
- As previously noted this paper assumes:

 - i. the fair value of the Project Rights provided by the Company can be reliably measured – as evidenced by third party valuation reports undertaken; and
 - ii. the fair value of the Project Rights can be reliably measured at OMR 277m.

Interaction between IFRS and Company Law

- As outlined above, IFRS requires the Credit Entity to record arrangement to be directly settled as a direct increase in equity.
- IFRS does not provide any guidance about which elements of equity should be impacted by this accounting entity. The actual allocation is a matter of Omani law. Subject to legal confirmation, we would expect the increase in equity to be composed of the following:

 - i. An increase of share capital for the nominal value of the shares issued, i.e. OMR 66,375, being 663,750 shares x OMR 0.1; and
 - ii. An increase in share premium/ other reserve account for the nominal value of the shares recorded under (i) above.

Does the Arrangement fall into the scope of IFRS 2?

- It would be key to determine whether or not the Arrangement falls within the scope of IFRS 2: “Share-based Payment”.
- In order to determine the accounting treatment for the Credit Entity, it would be key to determine whether or not the Arrangement falls within the scope of IFRS 2 para 5, which do not appear to be relevant to the Arrangement.
- We note there are specific scope exclusions for the application of IFRS, outlined in IFRS 2 para 5, which do not appear to be relevant for the Arrangement.

Key accounting treatment for the shares issued to RCA (the accounting Credit Entity)

4.2 Accounting treatment for the shares issued to RCA (the Credit Entity)

4.2 Accounting treatment for the shares issued to RCA (the Credit Entity)

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Purpose of this section	a) Are the Project Rights a resource controlled by the Company as a result of past events?	b) In order to determine the accounting treatment for the Debt Entity, the Project Rights, the following questions should be considered:
c) Can the cost/value of the Project Rights be reliably measured?	i. Rights over areas that can be developed as residential and commercial property and then sold on a piecemeal basis as freehold title or leased to third parties. Such areas will include not just the building foot print, but also any grounds specifically associated with that property – i.e. a front or back yard in the case of a residential property – or a plot of land within the “Right to Sell Area”. These areas shall be referred to as the “Infrastructure Area”. These rights include the building of rights over the rest of the area, referred to as the “Residential Area”.	<ul style="list-style-type: none"> • Whether these Project Rights provide the Company with “control” over the Land as dependent to the nature of these Project Rights. A review of clauses 4 and 5 of the DA suggests the classification of these Project Rights into two main categories:
Company?	ii. Within this Right to Sell Area cannot exceed 30% of the Land; and within this Right to Sell Area, the building footprints contained in the “Right to Residential Property” – i.e. a front or back yard in the case of a residential property – or a plot of land within the “Infrastructure Area”. These areas shall be referred to as the “Residential Area”.	<ul style="list-style-type: none"> • IFRS CP 4.4 requires “An asset is recognised in the balance sheet when it is probable that the future economic benefits will flow to the entity and the asset has a cost or value that can be measured reliably.”
Stricly private and confidential	iii. Rights over the rest of the area, referred to as the “Residential Area”.	<ul style="list-style-type: none"> • For the Project Rights to meet the above criteria the following questions should be considered: <ul style="list-style-type: none"> • Are the Project Rights a resource controlled by the Company as a result of past events? • Are the Project Rights to meet the above criteria the following questions should be considered: <ul style="list-style-type: none"> • Is it probable that future economic benefits will flow to the Company? • Is it probable that future economic benefits will flow to the result of past events?
Omagain LLC		c) Can the cost/value of the Project Rights be reliably measured?
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Accounting treatment for the Project Rights (the accounting Debit Entity)

Do the Project Rights provide control over the Right to Sell Area?

- This is a judgmental area given the early stage of the Project. As noted under the assumptions section (Section 3), management believes the Project is technically feasible.
- The range of rights over this area, including the right to design, develop and sell freehold title to third parties appear to provide the widest possible rights to the Company.
- Whilst the Project Rights do not grant legal title to the land within the Right to Sell Area, the rights provided to the Company appear to be akin to the rights, risks and rewards that would be associated with the legal ownership of the land.
- On this basis, the Company appears to control the Right to Sell Area.
- Do the Project Rights provide control over the Infrastructure Area?
- This criteria is only considered for the Right to Sell Area given the assumptions applied in our analysis that we have not reviewed or verified.
- Can the cost/value of the Project Rights be reliably measured?
- This cost/value Area does not meet the control requirements under (1) above.
- The Company hired external valuers to assess the value of the Project Rights contributed by RGA to the Company.
- As described above, through the DA and UA the Company has acquired the right to design and build general infrastructure, landscapes, roads, marina, etc, on the Infrastructure Area.
- As noted above, the Company does not, however, have the right to dispose of this land on a piecemeal basis at their discretion. This would suggest that the Project Rights do not provide the Company with control over the Infrastructure Area, but such Project Rights should be treated in these circumstances.
- After consideration of these external valuations,
- Management has concluded that the fair value of the Project Rights can be reliably measured and amounts to OMR 277m. This is a fundamental management assumption that we have not reviewed or verified as part of the Company's financial statements.
- As outlined above, we have not reviewed the external valuations performed for the Project Rights. We note however, that IFRS 13 does prescribe the following consideration for determining the fair value of a non cash asset:
- WRS considerations in relation to the fair value of the Project Rights

Is it probable that future economic benefits will flow to the Company?

- This criteria is only considered for the Right to Sell Area given the assumptions that we have not reviewed or verified.
- Infrastructure Area does not meet the control requirements under (1) above.
- This is only considered for the Right to Sell Area given the assumptions that we have not reviewed or verified.
- The Company's financial statements in relation to the fair value of the Project Rights
- WRS conclusions in relation to the fair value of the Project Rights
- After consideration of these external valuations,
- Management has concluded that the fair value of the Project Rights can be reliably measured and amounts to OMR 277m. This is a fundamental management assumption that we have not reviewed or verified as part of the Company's financial statements.
- As outlined above, we have not reviewed the external valuations performed for the Project Rights. We note however, that IFRS 13 does prescribe the following consideration for determining the fair value of a non cash asset:
- WRS considerations in relation to the fair value of the Project Rights

Infrastructure Area does not meet the control requirements under (1) above.

- This criteria is only considered for the Right to Sell Area given the assumptions that we have not reviewed or verified.
- Infrastructure Area does not meet the control requirements under (1) above.
- This is only considered for the Right to Sell Area given the assumptions that we have not reviewed or verified.
- The Company's financial statements in relation to the fair value of the Project Rights
- WRS conclusions in relation to the fair value of the Project Rights
- After consideration of these external valuations,
- Management has concluded that the fair value of the Project Rights can be reliably measured and amounts to OMR 277m. This is a fundamental management assumption that we have not reviewed or verified as part of the Company's financial statements.
- As outlined above, we have not reviewed the external valuations performed for the Project Rights. We note however, that IFRS 13 does prescribe the following consideration for determining the fair value of a non cash asset:
- WRS considerations in relation to the fair value of the Project Rights

Can the cost/value of the Project Rights be reliably measured?

- This cost/value Area does not meet the control requirements under (1) above.
- The Company's financial statements in relation to the fair value of the Project Rights
- WRS conclusions in relation to the fair value of the Project Rights
- After consideration of these external valuations,
- Management has concluded that the fair value of the Project Rights can be reliably measured and amounts to OMR 277m. This is a fundamental management assumption that we have not reviewed or verified as part of the Company's financial statements.
- As outlined above, we have not reviewed the external valuations performed for the Project Rights. We note however, that IFRS 13 does prescribe the following consideration for determining the fair value of a non cash asset:
- WRS considerations in relation to the fair value of the Project Rights

Is it probable that future economic benefits will flow to the Company?

- This criteria is only considered for the Right to Sell Area given the assumptions that we have not reviewed or verified.
- Infrastructure Area does not meet the control requirements under (1) above.
- This is only considered for the Right to Sell Area given the assumptions that we have not reviewed or verified.
- The Company's financial statements in relation to the fair value of the Project Rights
- WRS conclusions in relation to the fair value of the Project Rights
- After consideration of these external valuations,
- Management has concluded that the fair value of the Project Rights can be reliably measured and amounts to OMR 277m. This is a fundamental management assumption that we have not reviewed or verified as part of the Company's financial statements.
- As outlined above, we have not reviewed the external valuations performed for the Project Rights. We note however, that IFRS 13 does prescribe the following consideration for determining the fair value of a non cash asset:
- WRS considerations in relation to the fair value of the Project Rights

Accounting treatment for the Project Rights (the accounting Debit Entry)

Accounting treatment for the Project Rights (the accounting Debit Entry)

Others considerations in relation to the future value of the Project Rights – whether the Project Rights meet the definition

IFRS 13.27 states that "a fair value measurement of a non-financial asset takes into account the above key management assumptions, it appears that financial assets by selling it to another market participant that would generate economic benefits by using the asset in its highest and best use or by best use of a non-financial asset in its highest and best use." IFRS 13.28 clarifies "the highest and best use of a non-financial asset takes into account the use of the asset is physically possible; feasible, legally permissible and financially feasible, as follows:

(a) A use that is physically possible takes into account the

physical characteristics of the asset that market participants would take into account when pricing the asset (eg the

location or size of a property).

(b) A use that is legally permissible takes into account any legal restrictions on the use of the asset of market participants

would take into account when pricing the asset (eg the zoning regulations applicable to a property).

A use that is physically permissible takes into account whether a use of the asset is physically possible and leaves to third parties in the Right to Sell Area. On this basis it would appear

economic benefits through a variety of sources including the Right to Sell Area. On this basis it would appear

piece meal disposal of freehold interests and leases to third parties in the Right to Sell Area. On this basis it would appear

as appropriate to assign the entire fair value of the Project

As previously noted, this Paper assumes that the Company generates

economic benefits through a variety of sources including the Right to Sell Area. On this basis it would appear

piece meal disposal of freehold interests and leases to third parties in the Right to Sell Area. On this basis it would appear

as appropriate to assign the entire fair value of the Project

Rights of OMV 277m to the Right to Sell Area.

(continued)

iii. Facts and circumstances indicate that it is remote that one or more parties other than the purchaser will take more than an insignificant amount of the output or other utility that will be produced or generated by the asset during the term of the arrangement, and the price that the purchaser will pay for the output is neither contractually fixed nor equal to the current market price per unit of output nor can demonstrate that it has the ability to direct the use of the Infrastructure Area and will obtain or control more than an insignificant amount of the output or other utility of the asset.

ii. If the Project Rights in relation to the Infrastructure Area do not meet the definition of an asset, how should such rights be treated?

- IFRIC 4 “Determining whether an Arrangement contains a Lease” is relevant to the Infrastructure Area to determine whether the Project Rights in relation to the Infrastructure Area meet the definition of a lease.
- In accordance with IFRS 4 para 6, the following conditions need to be present for the Infrastructure Area to contain a lease:
 - (a) fulfillment of the arrangement is dependent on the use of a specific asset or assets; and
 - (b) the arrangement conveys a right to use the asset.
- Condition (a) appears to be met given the arrangement relates to the Infrastructure Area and will bring to the Company its principal benefit of the Infrastructure Area by
 - The principal benefit of the Infrastructure Area will bring to the Company its to support the value of the Right to Sell Area.
 - To Sell Area, The output or other utility of the Infrastructure surrounding the Right to Sell Area would therefore be the fact the Company can achieve the Right providing and providing the Infrastructure surrounding the Right to Sell Area.
- IFRIC 4 provides additional guidance in relation to condition (b) and specifies that any of the following conditions needs to be met for specific asset, being the Land.
 - i. The purchaser has the ability or right to operate the asset or proceeds for the sale/ lease of the Right to Sell Area.
 - On the above basis, the Infrastructure Area appears to meet both conditions (a) and (b) and have the substance of a lease.
 - ii. The Company will need to classify this lease arrangement as either a finance lease or an operating lease in accordance with IAS 17.
 - Given land has an indefinite useful life, it is in practice being classified as a finance lease. Accordingly this would suggest that a lease over a plot of land would result in the same effect that the Infrastructure Area is an operating lease.

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Accounting treatment for the Project Rights (the accounting Debit Entry)

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Accounting treatment for the Project Rights (the accounting Debit Entry)

4.3 Accounting treatment for the Project Rights (the Debit Entry)

2) If the Project Rights in relation to the Infrastructure Area do not meet the definition of an asset, how should such rights be treated?

- Management should consider which asset categorisation most appropriately represents the current status and intention of relevant portions of the Right to Sell Area. Accordingly, different asset categories may be appropriate for different segments of the Right to Sell Area.
- Under operating lease principles of IAS 17 the Company shall recognise an annual lease payment as an income statement expense. This lease payment shall effectively relate to a portion of the annual surface fee that relates to the Infrastructure Area.
- Further to point (ii) above, we note that land under IAS 40 would be associated with the legal ownership of the land.
- We under stand that the Project master plan is subject to final confirmation as to how the Right to Sell Area will be used.
- Further to point (ii) above, we note that land under IAS 40 investment property accounting would ordinarily be applied when land is currently held for an undetermined future use.
- The table on the following page summarises the key criteria for the potential day one asset categorisation of the Right to Sell Area, along with comments on the day one and prospective accounting impact on the Company's balance sheet.

3) What type of asset should be recognised in the Company's balance sheet in relation to the Infrastructure Area?

2) If the Project Rights in relation to the Infrastructure Area do not meet the definition of an asset, how should such rights be treated?

- Management should consider which asset categorisation most appropriately represents the current status and intention of relevant portions of the Right to Sell Area. Accordingly, different asset categories may be appropriate for different segments of the Right to Sell Area.
- Under operating lease principles of IAS 17 the Company shall recognise an annual lease payment as an income statement expense. This lease payment shall effectively relate to a portion of the annual surface fee that relates to the Infrastructure Area.
- This lease payment may be appropriate for different assets depending on the Right to Sell Area. Accordingly, different asset categories may be appropriate for different segments of the Right to Sell Area.
- We note that:

 - i. Whilst the Project Rights do not grant legal title to the land within the Right to Sell Area, the rights provided to the Company appear to be akin to the rights, risks and rewards that would be associated with the legal ownership of the land.
 - ii. We under stand that the Project master plan is subject to final confirmation as to how the Right to Sell Area will be used.
 - iii. We further stand that the Right to Sell Area is currently no definitive and finalisation and as such, there is currently no definitive and final confirmation as to how the Right to Sell Area will be used.

1. Whilst the Project Rights do not grant legal title to the land within the Right to Sell Area, the rights provided to the Company appear to be akin to the rights, risks and rewards that would be associated with the legal ownership of the land.

Accounting treatment for the Project Rights (the accounting Debit Entry)

Asset category	When this might be appropriate?	Day one accounting	Prospective accounting treatment
Land under IAS 40	Where the Company does not have a definitive and final master plan in relation to the project and specifically the Right to Sell Area.	Day one recognition of the asset at cost, which is deemed to be fair value for initial recognition purposes.	to the project and specifically the Right to Sell Area, to determine if it is appropriate to recognise the asset at fair value for initial recognition purposes.
Investment property	• The following two methods of accounting are allowed under IAS 40:	• Day one recognition of the asset at cost, which is deemed to be fair value for initial recognition purposes.	• Cost model – depreciation of the initial cost (less any expected residual value) over the useful life of the asset or • Fair value – The asset is revalued at each reporting date, with changes in fair value being recognised in profit or loss statement, being re-measured where certain criteria are met – see comments below under note 1.
Investment property – other assets	• Where the asset is held:	• Day one recognition of the asset at cost, which is deemed to be fair value for capital appreciation.	• To earn rentals; or • For capital appreciation.
Land under IAS 16	• Where the relevant portion of the Right to Sell Area is intended to be used by the Company for the production of goods or services, or for administrative purposes (i.e. Hotel managed by the Company).	• Day one recognition of the asset at cost, which is deemed to be fair value for initial recognition purposes.	• Cost model – depreciation of the initial cost (less any expected residual value) over the useful life of the asset or • Fair value – The asset is revalued at each reporting date, with changes in fair value being recognised in profit or loss statement, being re-measured where certain criteria are met – see comments below under note 1.
Investment property – other assets	• The following two methods of accounting are allowed under IAS 16:	• Day one recognition of the asset at cost, which is deemed to be fair value for initial recognition purposes.	• The following two methods of accounting are allowed under IAS 16: • Cost model – depreciation of the initial cost (less any expected residual value) over the useful life of the asset or • Fair value – The asset is revalued at each reporting date, with changes in fair value being recognised in profit or loss statement, being re-measured where certain criteria are met – see comments below under note 1.

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Note 1 - In order to subsequently reclassify the asset from land and under IAS 40 (undetermined use) to another class of asset the guidance provided in IAS 40 para 57 will need to be considered. This guidance clarifies that transfers to, or from, investment property shall be made only when there is a change in use, evidenced by:

Inventory under IAS 2 <ul style="list-style-type: none"> • Where the relevant threshold interest in the right to sell area is intended to be sold • Day one recognition of inventories shall be measured at the lower of cost and net realisable value in accordance with IAS 2. 	Asset category <i>When this might be appropriate?</i>	Treatment <i>Day one accounting</i>	Prospective accounting treatment
			<ul style="list-style-type: none"> (whether as-is or further to developments). deemed to be fair value the asset at cost, which is cost and net realisable value in accordance with IAS 2. for initial recognition the associated inventory assets are sold, effectively treated as a cost of sale.

Accounting treatment for the Project Rights (the accounting Debit Entity)

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Scope	Process	Changes to guidance	Scope	Provision of information	Discussions with your auditor
The numbers used throughout are for illustrative purposes only. Our work does not include preparation of historical entities or illustrative financial information. Any such illustrative accounting analysis is based on historical entities but includes illustrative accounting analyses. Our work does not include preparation of accounting standards that are not part of IFRS in force as at the date of this report. The development of accounting entities is ongoing and the subspace of contractual review and revision by the various accounting standard setters and interpretation committees, and could be retrospective in nature. Accordingly, we accept no responsibility for any change that might become necessary to our advice through events or circumstances occurring after the date of the advice, and we accept no responsibility for updating our advice in the event of such a situation occurring.	The comments in this paper are based on IFRS in force as at the date of this report. The development of accounting standards is ongoing and the subspace of contractual review and revision by the various accounting standard setters and interpretation committees, and could be retrospective in nature. Accordingly, we accept no responsibility for any change that might become necessary to our advice through events or circumstances occurring after the date of the advice, and we accept no responsibility for updating our advice in the event of such a situation occurring.	You have not asked us to consider in this paper the tax, regulatory or legal implications of the Arrangement set out herein. On this basis, we accept no responsibility or liability in the event that the tax, regulatory or legal treatment that you anticipate is not achieved whether as a result of dispute with the accounting advice contained in this letter or otherwise.	We have summarised in Section 2 our understanding of the proposed transaction. Should the actual details of the proposed transaction not accord with our understanding, then any advice or conclusions in this paper may not be correct and should not be relied upon. Our analysts and advice is based on information provided by you and you may rely, without verification, upon such information.	As required by the Code of Ethics, we may need to hold discussions with your auditors. There may be other factors that affect the application of our advice, and we therefore advise you to consider how the advice applies to your own circumstances, and to discuss the matter with your auditors and rely on their advice. We may send a copy of this advice to your auditors but we make it clear that we owe them no duty of care.	This advice to your auditors but we make it clear that we owe them no duty of care.

Scope and process: supplementary information

Term	Definition
Arrangement	The arrangement to contribute the Project Rights to the Company, as described in Section 1
CCC	Consolidated Contractors Co., Oman LLC and Consolidated Contractors Company S.A
Company Law	The company law of Oman
Credit Party	The accounting credit entity relating to the contribution of the Project Rights to the Company
DA	The Development Agreement signed between the Government and the Company
Debt Party	The accounting debt entity relating to the contribution of the Project Rights to the Company
His Majesty	His Majesty Sultan Qaboos bin Said, the ruler of Oman
IAS 16	International Accounting Standard 16: Property, Plant and Equipment
IAS 2	International Accounting Standard 2: Inventories
IAS 40	International Accounting Standard 40: Investment Property
IFRS	International Financial Reporting Standards
IFRS 13	International Financial Reporting Standard 13: Fair Value Measurement
IFRS 2	International Financial Reporting Standard 2: Share-based Payment
PwC	PwC

Glossary (1 of 2)

Term	Definition	
IFRS CR	The IFRS Conceptual Framework	
Infrastructure Area	Rights over the area other than the Right to Sell Area	
OMAG	Omagine Inc. and Journey of Light Inc.	
Oman	The Sultanate of Oman	
Project Rights	The various rights granted to the Company through the Development Agreement and the Surface Agreement	
RCA	Royal Court Affairs	
Right to Sell Area	Rights over areas that can be developed as residential and commercial property and then either sold on a piecemeal basis as freehold title or leased to third parties	
Shareholders Agreement	The shareholders agreement dated 20 April 2011, entered into by the Company with OMAG and new investors, as described in Section 2.	
The Government	The Government of the Sultanate of Oman	
The Land	The 1 million square meters plot of land subject of the Project	
The Project	The integrated residential and tourism complex referred to in this paper	
UA	The Surface Agreement signed between the Government and the Company	
Usurpation Fee	The usurpation fee payable to the Government	
	PwC	Omagine LLC
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Glossary (2 of 2)

Mon 11/06/2015 12:46 PM



Zaidi, Mohammad Hasan (OM - Muscat) <mozaidi@deloitte.com>

RE: RE:

To: Frank J. Dohart; Agron Tahiru
Cc: Cilliers, NJ (OM - Muscat); Dunn, Mark David (OM - Muscat)

① You forwarded this message on 11/05/2015 12:24 PM.

FinalTechNews.docx 19 KB

Dear Frank

Please find attached our work paper detailing our view on the treatment of Project Rights. The upshot is that you get to record the project rights as an asset against issue of share capital to RCA.

However, the recording of the value of rights under different asset categories depends upon the nature of right associated to that particular asset category. In short, the management will have to do an internal split between the rights to be recorded into 3 different categories, i.e.:-

1. Inventory (work in progress);
2. Property, plant and equipment; and
3. Investment property.

The criteria for each category is detailed in the work paper. I believe this effectively ends our deliberation on the issue of the shares to RCA and the consequent recording of Project rights on Omegine LLC's balance sheet. Our internal team as well as our excellence center have spent a considerable amount of time to come up with the accounting treatment proposed.

Kindly do not hesitate to contact us if you have any further queries in this regard.

Kind regards,

Mohammad Hasan Zaidi
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RCA in "Company"	Issuance of shares to RCA in "Company"
<p>In accordance with IFRS 2 the Company shall measure the Project Rights at fair value and recognize a direct corollary increase in equity – i.e. with no income statement impact.</p> <p>Rights (Goods) have been received in exchange for the issuance of shares to RCA.</p> <p>Respective of subsequent accounting for the Development Agreement and Project Rights, this transaction appears to be a share-based payment ("SBP") in the scope of IFRS 2 Share-based payments ("IFRS 2") on the basis that the Project Rights (Goods) have been received in exchange for the issuance of shares to RCA.</p> <p>"2 An entity shall apply this IFRS in accounting for all share-based payment transactions, whether or not the entity can identify specifically some or all of the goods or services received, including:</p> <ul style="list-style-type: none"> (a) equity-settled share-based payments... 5 Goods includes inventories, consumables, property, plant and equipment, intangible assets and other non-financial assets". <p>The Scope of IFRS 2 includes:</p> <ul style="list-style-type: none"> "2 An entity shall apply this IFRS in accounting for all share-based payment transactions, whether or not the entity can identify specifically some or all of the goods or services received, including: (a) equity-settled share-based payments... <p>Goods includes inventories, consumables, property, plant and equipment, intangible assets and other non-financial assets".</p> <p>The fair value of the Project Rights can be reliably measured at RO 277 million. The increase to be recorded as follows:</p> <ul style="list-style-type: none"> Share Capital CR 66,375 Share premium CR 276,933,625 equity instruments issued (to RCA) in exchange for the Project Rights. Where the fair value of the Goods cannot be determined reliably the SBP is measured at the fair value of the equity instruments issued (to RCA) in exchange for the Project Rights. <p>Below we have included the accounting entry relating to the various aspects as at day one:</p> <p>Accounting for the issuing of the shares to RCA (credit related entry)</p> <p>Share Capital Cr. 66,375 Share premium Cr. 276,933,625 (being issue of 663,750 shares of RO 0.1 each to RCA against Project Rights acquired)</p>	<p>In accordance with IFRS 2 the Company shall measure the Project Rights at fair value and recognize a direct corollary increase in equity – i.e. with no income statement impact.</p> <p>Rights (Goods) have been received in exchange for the issuance of shares to RCA.</p> <p>Respective of subsequent accounting for the Development Agreement and Project Rights, this transaction appears to be a share-based payment ("SBP") in the scope of IFRS 2 Share-based payments ("IFRS 2") on the basis that the Project Rights (Goods) have been received in exchange for the issuance of shares to RCA.</p> <p>"2 An entity shall apply this IFRS in accounting for all share-based payment transactions, whether or not the entity can identify specifically some or all of the goods or services received, including:</p> <ul style="list-style-type: none"> (a) equity-settled share-based payments... 5 Goods includes inventories, consumables, property, plant and equipment, intangible assets and other non-financial assets". <p>The Scope of IFRS 2 includes:</p> <ul style="list-style-type: none"> "2 An entity shall apply this IFRS in accounting for all share-based payment transactions, whether or not the entity can identify specifically some or all of the goods or services received, including: (a) equity-settled share-based payments... <p>Goods includes inventories, consumables, property, plant and equipment, intangible assets and other non-financial assets".</p> <p>The fair value of the Project Rights can be reliably measured at RO 277 million. The increase to be recorded as follows:</p> <p>to RCA against Project Rights acquired</p> <p>(being issue of 663,750 shares of RO 0.1 each to RCA against Project Rights acquired)</p> <p>Share Capital Cr. 66,375 Share premium Cr. 276,933,625 (being issue of 663,750 shares of RO 0.1 each to RCA against Project Rights acquired)</p>

	<p>The right to sell as a freehold title any land held by the buyer to be developed part of the Government of the Land</p> <p>Where the relevant freehold interest in the Right to Sell Area is intended to be sold they are to be recognized as inventory.</p> <p>We believe this to be appropriate on the basis that the right which was purchased, as part of a bundle of rights acquired by the Company as part of the share-based payment, is directly attributable to real estate assets to be developed and sold to third parties.</p> <p>Our reading of the document suggests that the land portion of the sale price will be paid to government whilst the asset of the Company but remains fully vested in government. In this sense the land in this scenario is never an asset of the Company (developed item) is attributable to the Company, in this sense the land in this scenario is never an asset of the Company but remains fully vested in government. The value created by development vests in the Company.</p> <p>Where the rights apply to undeveloped land (as-is) that would not result in asset and the entire attributable cost would be accounted for as a cost towards developed inventory.</p> <p>Our view is that the cost of rights acquired and proportionate to the Sell Area should be treated as inventory (Work-in-Progress) where it is intended to relate to land to be developed for sale. This is on the basis that it is a direct cost of the developed property which is being developed for sale and not as a separate asset in itself.</p> <p>"Inventory assets" (a) held for sale in the ordinary course of business (b) in the process of production for such sale or bringing the inventories to their present location and condition."</p> <p>"Cost of inventories" to the cost of inventories shall comprise all costs of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition."</p> <p>The accounting for the property develop for resale (debt related entity):</p> <p>Inventory (WIP) DR XXXX</p> <p>(based on the initial cost split between the assets developed for sale and assets identified for own use / leasing)</p>
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The right to lease any part of the Land in terms of the Agreement	- Where the asset is held for use (Property), payment as part of the cost of the development and not as a separate asset from the developed (tangible) assets.
Leasehold and or Capital Appreciation	- Where the asset is held for use (Property), we are of the view that where rights relate to property that it is to be developed for rental (as provided for under the Development Agreement) or capital appreciation (not likely in the circumstances described) than such rights acquired be considered as part of the cost of acquiring investment property.
Development	The conclusion above is irrespective of whether the lease is determined to be a finance or operating lease as IAS 40 leases such investment properties must be measured at fair value and the cost option is prohibited.
Leasehold and or Capital Appreciation	Investment Property specifically makes provision for both scenarios. Where the lease is determined to be an operating lease uses the fair value model set out in paragraphs 33-55 for the asset reclassified.
Leasehold and or Capital Appreciation	"A property interest that is held by lessor under an operating lease may be classified and accounted for as all property classified as investment property shall be accounted for using the fair value model."
Leasehold and or Capital Appreciation	Investment property under IFRS and only if, the property would otherwise meet the definition of an investment property and the lessor uses the fair value model set out in paragraphs 33-55 for the asset reclassified.
Leasehold and or Capital Appreciation	We conclude on a similar basis as above for investment property that the development rights related to portions of the land that will be developed for own use may be treated as part of the costs of developing that property Plant and Equipment and can therefore be treated as such. The fact that the right itself is intangible is not relevant, what is relevant is that it is a cost incurred which is directly attributable to the development of Property Plant and Equipment.
Leasehold and or Capital Appreciation	"16 The cost of an item of property, plant and equipment consists:
Leasehold and or Capital Appreciation	The accounting for the property develop for leasing purposes or own use (debit related entries):
Leasehold and or Capital Appreciation	capable of operating in the manner intended by management."
Leasehold and or Capital Appreciation	(b) any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management."
Leasehold and or Capital Appreciation	(based on the initial cost split between the assets developed for sale and assets identified for own use / leasing)